Jennifer C. Sedlachek Project Manager

ExxonMobil Refining & Supply Company Global Remediation – US Retail 4096 Piedmont Avenue #194 Oakland, California 94611 510.547.8196 510.547.8706 Fax jennifer.c.sedlachek@exxonmobil.com

ExonMobil Refining & Supply

June 12, 2006

Mr. Michael Rochette California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

RE: Former Exxon RAS #7-0205/5399 Clayton Road, Concord, California.

Dear Mr. Rochette:

Attached for your review and comment is a letter report entitled *Destruction of Wells in Conjunction with Case Closure*, dated June 12, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and discusses well destruction activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek Project Manager

Attachment: ERI's Destruction of Wells in Conjunction with Case Closure, dated June 12, 2006.

cc: w/ attachment

Ms. Suc Lloyd, Contra Costa County Health Department, Environmental Health Division Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment

Ms. Janice A. Jacobson, Environmental Resolutions, Inc.

June 12, 2006 ERI 217014.R09

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT

Destruction of Wells in Conjunction with Case Closure Former Exxon Service Station 7-0205 5399 Clayton Road, Concord, California

Ms. Sedlachek:

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) destroyed three groundwater monitoring wells (MW6 through MW8) in conjunction with case closure at the subject site. The wells were destroyed in response to a letter from the California Regional Water Quality Control Board, San Francisco Bay Region (the Regional Board), dated April 12, 2006, and a subsequent email, dated April 27, 2006 (Attachment A).

The site is located on the northwest corner of the intersection of Clayton Road and Kirker Pass Road, in Concord, California, as shown on the Site Vicinity Map (Plate 1). The locations of the existing underground storage tanks (USTs), dispenser islands, and other select site features are shown on the Generalized Site Plan (Plate 2).

WELL DESTRUCTION

Permits and Field Methods

Prior to field activities, ERI obtained well destruction permits from Contra Costa Health Services, Environmental Health Division (the County). Well destruction permits are included in Attachment B. The State of California Department of Water Resources (DWR) Well Completion Reports (DWR Form 188) are included in Attachment C.

Due to the proximity of an electric line to monitoring well MW7, ERI requested and obtained approval from the County for a variance from the destruction permit to pressure-grout well MW7. Monitoring well MW8 was cleared to approximately 8 feet below ground surface (fbgs) using an air-knife. An air/water conveyance line was uncovered adjacent to monitoring well MW8 at a depth of approximately 2.5 fbgs. ERI requested and obtained approval from the County for a variance from the destruction permit to pressure-grout well MW8. The approved variances are included in Attachment B.

The work was performed in accordance with County requirements, ERI's standard field protocol and a site-specific health and safety plan.

Field Activities

Woodward Drilling (Woodward) of Rio Vista, California, provided the air knife, saw cutting, and labor used to clear the well locations prior to the commencement of abandonment activities. Woodward used a BK81 rig equipped with 8-inch hollow-stem auger to overdrill well MW6, and a grout pump and associated equipment to pressure-grout the wells.

On May 11, 2006, wells MW6 and MW8 were cleared to 8 feet below ground surface (fbgs) using an air-knife to ensure that there were no obstructions near the potential path of the drill augers. The well vaults were demolished and removed. The well locations were temporarily backfilled with sand, and capped with a layer of cement.

On May 17, 2006, well MW6 was overdrilled to 35 fbgs using an 8-inch diameter hollow-stem auger. The boring was then grouted with cement slurry from the base of the borehole to the surface via a tremie pipe placed inside the auger. As the borehole was filled with grout, the displaced groundwater was bailed from the top of the borehole and stored in a 55-gallon drum. The well location was finished with neat cement to match the existing surface grade.

On May 17, 2006, monitoring wells MW7 and MW8 were pressure-grouted with cement slurry, and the displaced groundwater was bailed and stored in a 55-gallon drum. Monitoring well MW7 was finished with neat cement to match the existing surface grade. Monitoring well MW8 was finished with dirt to match the existing grade of the planter area.

Well construction details are summarized in Table 1. Mr. Les Miyashiro, from the County, was on site during well destruction activities.

Waste Disposal

Soil and groundwater generated during well abandonment activities were temporarily stored on site in six 55-gallon drums. ERI collected a composite sample (four brass sleeves) from the stockpiled soil for laboratory analysis.

ERI submitted the soil samples to Sequoia Analytical (Sequoia), a California state-certified laboratory, under Chain-of-Custody protocol. The composite sample was analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) using EPA Method 8015B; benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8260B; methyl tertiary butyl ether (MTBE) using EPA Method 8260B; halogenated volatile organic compounds (HVOCs) using EPA Method 8260B; and lead using EPA Method 6010B. The laboratory analytical report and Chain-of-Custody record are included Attachment C.

Displaced groundwater and rinsate water generated during grouting and pressure-grouting activities was collected and temporarily stored on site in 55-gallon drums.

On May 25, 2006, ERI removed and transported the groundwater and rinsate water from the drums stored on site for disposal to Romic Environmental Technologies Corporation, an Exxon Mobil-approved facility, in East Palo Alto, California. On May 30, 2006, Dillard Environmental Services (Dillard), of Byron, California, removed the six drums from the site and transported the soil for disposal to Republic Services, Inc., Vasco Road Landfill (Vasco Road), an Exxon Mobil-approved facility, in Livermore, California. Waste disposal documentation is included in Attachment D.

CONCLUSIONS

The monitoring wells located at the subject site were destroyed according to County ordinances as described in this report. The wells were destroyed in response to the Regional Board's letter, dated April 12, 2006, and subsequent email, dated April 27, 2006 (Attachment A).

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Chuck Hedley
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Sue Lloyd Contra Costa County Health Services Environmental Health Division 4333 Pacheco Boulevard Martinez, California 94553

Mr. Robert C. Ehlers, M.S., P.E. The Valero Companies Environmental Liability Management 685 West Third Street Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk

Please call Ms. Janice A. Jacobson, ERI's project manager for this site, at (707) 766-2000 if you have questions regarding this report.

★ EXP. 03/31/08

** OF CALIFORNIA CHOCKS IN THE OF CALIFO

Sincerely,

Environmental Resolutions

Staff

Heidi Dieffenbach-Carle

P.G. 6793

Attachments:

Table 1:

Well Construction Details

Plate 1: Plate 2: Site Vicinity Map Generalized Site Plan

Attachment A: Regulatory Correspondence

Attachment B: Permits

Attachment C: Well Completion Reports
Attachment D: Laboratory Analytical Report and Chain-of-Custody Record
Attachment E: Waste Disposal Documentation

TABLE 1

WELL CONSTRUCTION DETAILS

.

Former Exxon Service Station 7-0205 5399 Clayton Road Concord, California (Page 1 of 1)

Well ID	Date Well Installed	TOC Elev. (feet)	Borehole Diameter (Inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filler Pack Interval (fbgs)	Filter Pack Material
MW6	07/13/01	311.94	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand
MW7	07/13/01	311.66	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand
MW8	07/13/01	312.60	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand

Notes:

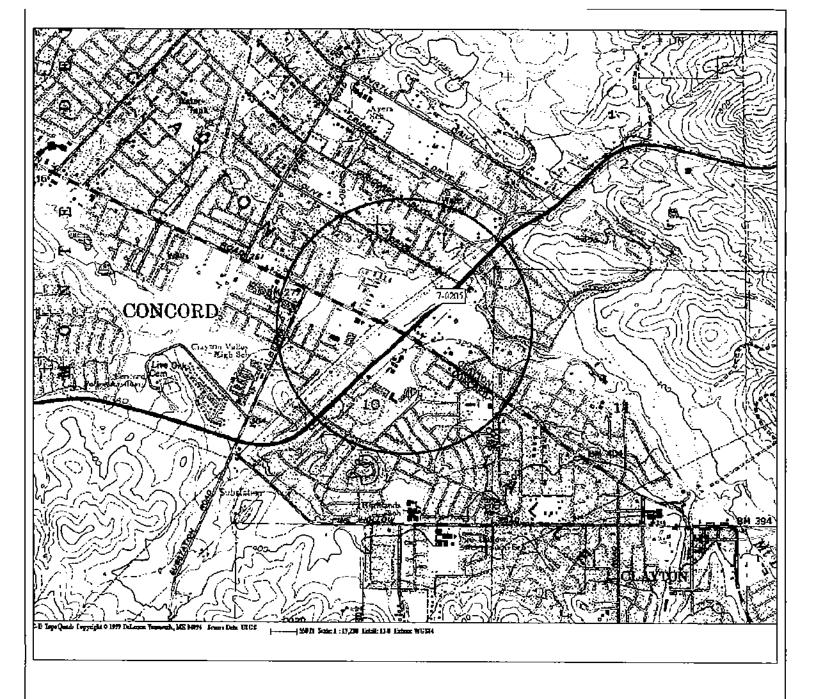
TOC Elev.

Top of well casing elevation; datum is mean sea level.

fbgs

=

Feet below ground surface.







1/2-mile radius circle

APPROXIMATE SCALE

0.5

mile

SOURCE: Modified from a map provided by DeLorme 3-D TopoQuads



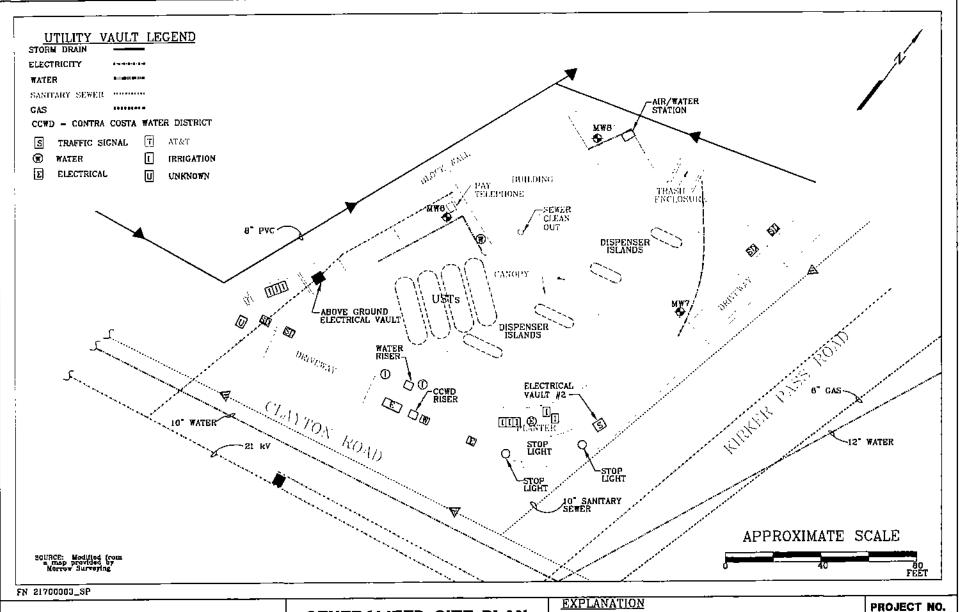
SITE VICINITY MAP

0

FORMER EXXON SERVICE STATION 7-0205 5399 Clayton Road Concord, California PROJECT NO. 2170

PLATE

LAIE 1





GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0205
5399 Clayton Road
Concord, California

EXPL	ANATION	PROJECT NO.
⊕ MM8	Croundwater Monitoring Wells	2170
		PLATE
		2

ATTACHMENT A REGULATORY CORRESPONDENCE

ramorma vegionai maici Anami Control Doard

San Francisco Bay Region

lan C. Lloyd, Ph.D.

1515 Clay Street, Suite 1400, Oakland, California 94612

Agr- \(\sigma \) Secretary

(510) 622-2300 • Fax (510) 622-2460

http://www.waterboards.ca.gov/sanfranciscobay



Date: APR 1 2 2006 File No. 07-0811 (CTH)

ExxonMobil Refining & Supply 4096 Piedmont Avenue #194 Oakland: CA 94611

Attn: Jennifer Sedlachek

Subject:

Transmittal of Closure Letter and Site Summary for Underground Storage

Tanks, Former ExxonMobil #7-0205, 5399 Clayton Rd., Concord, Contra

Costa County (Water Board Case No. 07-0811)

Dear Ms. Sedlachek:

Attached please find the uniform underground storage tank (UST) closure letter and the site closure summary form for the above referenced UST site. This letter documents that, based on available information, no further action (NFA) related to the above mentioned underground storage tank release is required.

This NFA status applies only to releases of petroleum from former fuel USTs at the above referenced site. This determination does not apply to groundwater polluted by non-petroleum related chemicals or where other sources of petroleum pollution exist (e.g., fuel lines, spills, and above ground tanks). The Water Board shall be notified of any changes in future land use.

Please contact Chuck Headlee of my staff at (510) 622-2433 or by email at Cheadlee@waterboards.ca.gov if you have any questions regarding this matter.

Sincerely,

Bruce H. Wolfe
Executive Officer

Enclosures

1. Case Closure Letter

2. Site Summary Form

San Francisco Bay Region tan C. Lloyd, Ph.D. 1515 Clay Street, Suite 1400, Oakland, California 94612 Ar



1515 Clay Street, Suite 1400, Oakland, California 94612 (510) 622-2300 • Fax (510) 622-2460 http://www.waterboards.ca.gov/sanfranciscobay

> Date: APR 1.2 2006 File No. 07-0811(CTH)

ExxonMobil Refining & Supply 4096 Piedmont Avenue #194 Oakland; CA 94611 Attn: Jennifer Sedlachek

Subject:

Agency Secretary

Case Closure Letter for Underground Storage Tanks, Former ExxonMobil

#7-0205, 5399 Clayton Rd., Concord, Contra Costa County (Water Board

Case No. 07-0811)

Dear Ms. Sedlachek:

This letter confirms the completion of a site investigation and corrective action for the underground storage tank(s) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please contact our offices if you have any questions regarding this matter.

Sincerely,

= Bruce H. Wolfe

Executive Officer

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL					
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date		
Tank	5 tanks	Removed for disposal	June - Aug 1986		
Piping		Removed	1986 & 1991		
Free product	None encountered				
Groundwater	(3+) 55 gal drums	Disposed of at Crosby & Overton, Inc. Long Beach	&/1997, Oct. 2001.		
Soil	50 cubic yards 150 cu yards	Disposed at Chem Waste in Kettleman Disposed at BFI-Vasco Rd., Livermore	Nov. 1988 July 1997		

POLLUTANT	So	il (ppm)	Wate	Water (ppb)		Standards (February 2005 Environnemental Screening Levels ESLs)	
	Before	After (-35 to 50 ft away)	Before	After (9/22/05)	Soîl ¹ (ppm)	Water ² (ppb)	
Веплепе	2.4	ND	91	ND	0.044	1	
Ethylbenzene	NR	NR	1.8	ND	3.3	700	
Тошеле	NR	NR	1.0	ND	2.9	150	
Xylene .	NR	NR	4.4	ND	2.3	1750	
MTBE .	0.15	ND	8200	542	0.023	13	
трн-д	930	ND	30000	447	100	210	
TPH-d	2.2	2.2	85	ND	100	210	

Comments (Depth of Remediation, etc.):

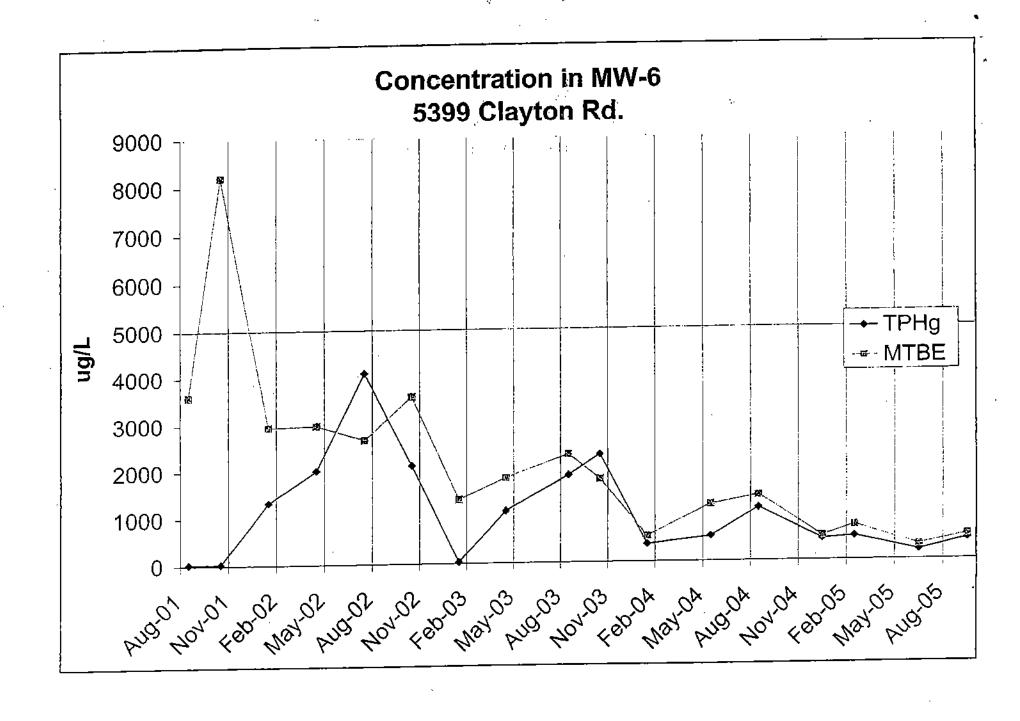
- 1) ESLs for shallow commercial soil use when groundwater is a potential drinking water source (Table A-2), Feb. 2005.
- 2) The standards for water are the ESLs for drinking water (Table F-3), Feb. 2005.

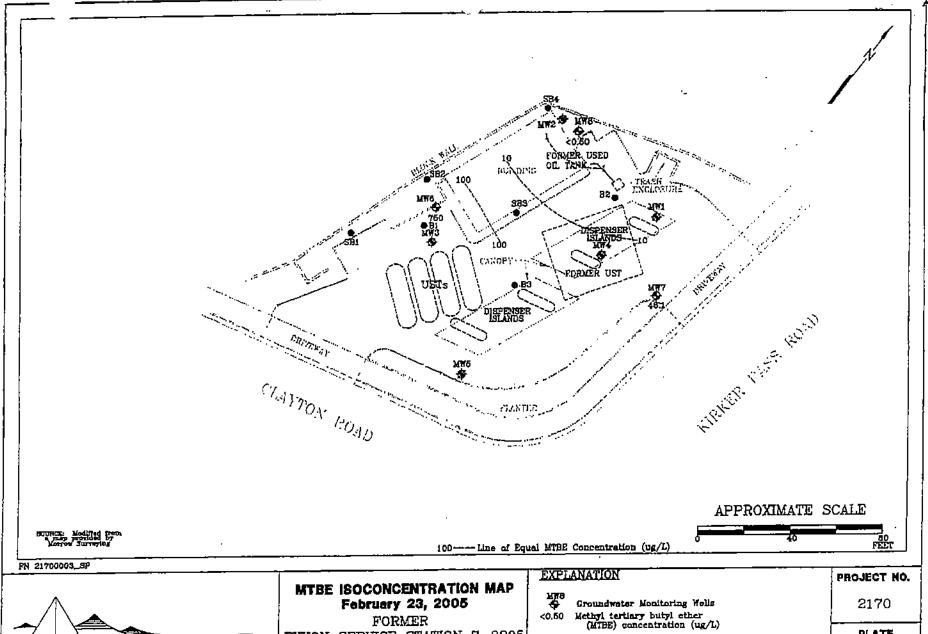
ND = Not detected

NR = No record found listing these results

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes						
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes						
Does corrective action protect public health for current land use? Yes						
Site Management Requirements: Provide environmental documents to new owners limiting excavation and using groundwater until fully remediated.						
Monitoring Wells Decommissioned: yes Number Decommissioned: 5 Number Retained: 3						







EXXON SERVICE STATION 7-0205 5399 Clayton Road Concord, California

Ţ	EXPI	ANATION	PROJECT NO.
	25¶8 ◆ <0.50	Groundwater Monitoring Wolls Methyl tertiary butyl ether (MTBE) goncentration (ug/L)	2170
)4¥6 4	(MTBE) concentration (ug/L) Destroyed Groundwater Monitoring Well	PLATE
ļ	B3	Soil Baring	6

Janice A. Jacobson

From:

Chuck Headlee [CHeadlee@waterboards.ca.gov]

Sent:

Thursday, April 27, 2006 3:31 PM

To:

Janice A. Jacobson

Subject:

RE: FW: Case closure

Janice,

There will no follow up "case closure" letter. In some cases we ask for well destruction prior to issuing the case closure letter and in some we don't. We do expect that folks will, however, destroy the wells unless we direct them not to. You are authorized to destry the wells.

Chuck Headlee cheadlee@waterboards.ca.gov (510) 622-2433

>>> "Janice A. Jacobson" <jjacobson@ERI-US.com> 4/27/2006 2:39 PM >>> 7-0205 5399 Clayton Road Concord, California

Chuck:

Thank you so much for the Case Closure Letter dated April 12, 2006. I have a few questions for you. I have monitoring well destruction tentatively scheduled for May 2006. The Case Closure Letter does not talk about destroying the monitoring wells. It also does not state that

there will be a final NFA letter sent after the wells are destroyed. Can you please clarify and let me know if the Case Closure Letter I received authorizes well destruction and if the letter is the final NFA documentation for the site. Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 707.789.0414 fax: 707.975.0931 cell:

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com

----Original Message-----

From: Chuck Headlee [mailto:CHeadlee@waterboards.ca.gov]

Sent: Tuesday, April 11, 2006 10:29 AM

To: Janice A. Jacobson

Subject: Re: FW: Case closure

Janice,

The closure for 5399 Clayton Road was passed on to my manager for his signature on April 7th. It will take a couple of days before it makes it thnrough the mail out process. The other site, 605 Conta Costa Blvd, is still in line to be worked on.

Chuck Headlee

cheadlee@waterboards.ca.gov (510) 622-2433

>>> "Janice A. Jacobson" <jjacobson@ERI-US.com> 4/11/2006 10:28 AM >>>
Chuck:

Any word on the closure review for these two sites? 07-0811, 5399 Clayton Road, Concord, California 07-0659, 605 Contra Costa Blvd. Concord, California Let me know. Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com

----Original Message----

From: Chuck Headlee [mailto:CHeadlee@waterboards.ca.gov]

Sent: Thursday, March 30, 2006 12:36 PM

To: Janice A. Jacobson Subject: Re: Case closure

Janice,

I have a staff person who is reviewing all the closure requests. He should be able to get to these two within a week or two.

Chuck Headlee cheadlee@waterboards.ca.gov (510) 622-2433

>>> "Janice A. Jacobson" <jjacobson@ERI-US.com> 3/28/2006 3:43 PM >>> Chuck:

I'm just following up on the status of case closure for these two sites: 07-0811, 5399 Clayton Road, Concord, California 07-0659, 605 Contra Costa Blvd. Concord, California Please let me know the status of the closure review. Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/> From: Janice A. Jacobson

Sent: Monday, March 06, 2006 5:19 PM

To: Chuck Headlee

Subject: Meeting with ERI and Exxon Mobil

Chuck:

I left a message on your machine today regarding these two former Exxon Mobil sites.

Exxon Mobil submitted these sites for closure consideration in June 2005. I am following up with the status.

Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/>

From: Janice A. Jacobson

Sent: Friday, February 24, 2006 11:23 AM

To: 'Michael Rochette'

Subject: FW: Meeting with ERI and Exxon Mobil

Michael:

I am following up on the site status review for Contra Costa County sites. Have you had a chance to review the sites? I would like to set up a meeting in February to review the sites if that is possible. Please let me know. Thanks, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/>

From: Janice A. Jacobson

Sent: Tuesday, February 07, 2006 9:14 AM

To: 'Michael Rochette'

Subject: FW: Meeting with ERI and Exxon Mobil

Michael:

Janice

Have you had a chance to review the site status information? Please call and let me know when we can set up an appointment to review the sites.

Thank you,

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/>

From: Janice A. Jacobson

Sent: Tuesday, January 31, 2006 9:37 AM

To: 'Michael Rochette'

Subject: Meeting with ERI and Exxon Mobil

Michael:

Sorry it has taken me so long to provide you case numbers and summaries for Exxon Mobil sites in Contra Costa County. Please call me if you have any questions or would like additional information. I would like to set up a meeting in February if that works for you.

Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/>

From: Michael Rochette [mailto:MRochette@waterboards.ca.gov]

Sent: Monday, December 05, 2005 4:39 PM

To: Janice A. Jacobson

Subject: Re: Meeting with ERI and Exxon Mobil

Greetings Janice:

A meeting would be appropriate after we have prioritized case loads. To facilitate that process, please list the seven sites in CCCo. with case numbers and addresses and provide a short summary.

Thank you, Michael Rochette

Michael Bessette Rochette P.G. Engineering Geologist

San Francisco Bay Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland, CA 94612 Phone: (510)622-2411 Fax: (510) 622-2458

Email: mrochette@waterboards.ca.gov

>>> "Janice A. Jacobson" <jjacobson@ERI-US.com> 12/5/2005 3:43:52 PM >>>

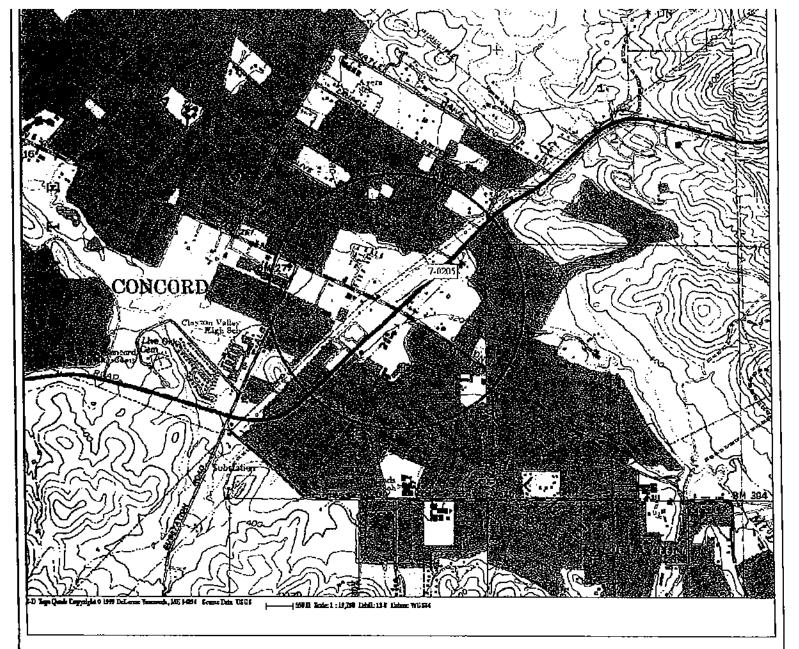
Michael:

I am the project manager for seven former Exxon sites under your jurisdiction in Contra Costa County. Jennifer Sedlachek is the project manager for Exxon representing these sites. She's requested that I set up a meeting between you, ERI and Exxon so that we can meet you, and go over the status of the seven sites. Would you be available for a meeting? Please let me know. Thank you, Janice

Janice A. Jacobson Project Manager jjacobson@eri-us.com

phone: 707.766.2018 fax: 707.789.0414 cell: 707.975.0931

Environmental Resolutions, Inc. 601 North McDowell Boulevard Petaluma, California 94954 www.eri-us.com http://www.eri-us.com/>



DRAFT



EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE

(

0.5

nile

SOURCE: Modified from a map provided by DeLorme 3-D TopoQuads



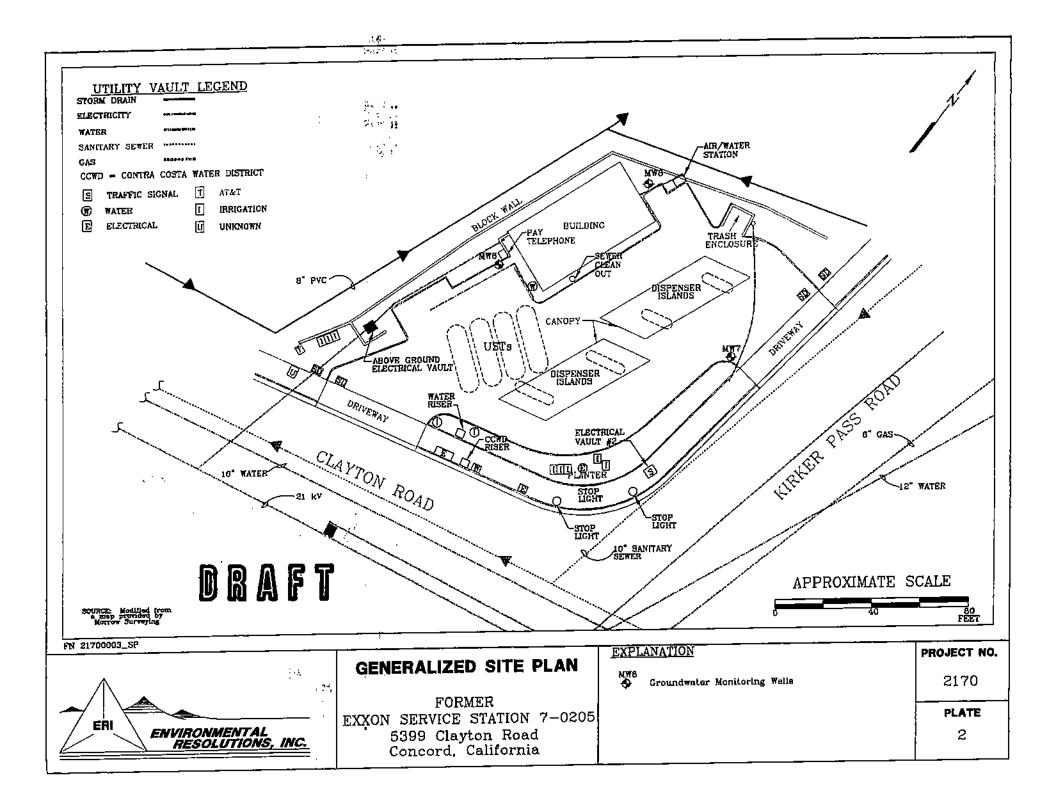
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0205 5399 Clayton Road Concord, California PROJECT NO.

2170

PLATE

1



ATTACHMENT B PERMITS



CONTRA COSTA ENVIRONMENTAL HEALTH DIVISION

2120 DIAMOND BOULEVARD, SUITE 200 CONCORD, CA 94520 (925) 646-5225 www.cocoeh.org



Well Permit

WP0006061

PR Nu	IMPEL:
-------	--------

26157

27 APR 06

PE Number:

4368

Date Received:

Permit Number:

06M-1215

Permit Approved/Issued by:

Date issued: 01 MAY 06

		•		
NEW WELL	() SOIL BORINGS	WELL ABANDONMENT MYS	REPAIR	

The issuance of this permit by Contra Costa County Environmental Health Division does not guarantee a satisfactory and an indefinite operation of any well. Permit expires in 180 calendar days from date of approval. Permits are non-transferable, and can be suspended or revoked. If more time is required for the project, a time extension may be granted if reasons warrant it in writing.

PROJECT SITE INFORMATION

Site Address:

5399 CLAYTON RD, CONCORD - VALERO SERVICE STATION

APN:

117-170-019

Lot/Parcel #:

Subdivision #:

Minor Subdivision #:

DRILLER / CONSULTANT INFORMATION

Driller:

WOODWARD DRILLING

Contact Person:

Phone #:

707-374-4300

FAX#:

707-374-5677

Consultant;

ENVIRONMENTAL RESOLUTIONS

Contact Person:

V BURNS

Phone #:

707-766-2000

FAX#:

707-789-0414

LEGAL OWNER INFORMATION

Legal Owner Name:

NIBA KOHIL

Owner Address:

5399 CLAYTON RD

Clty/State/Zip:

CONCORD, CA 94524

Phone #:

925-687-9210

Alternate Phone #:

Contact the Contra Costa County Environmental Health Division appointment desk and obtain a confirmed appointment time and date prior to any drilling construction or destruction of a well. **Voice mall messages are not acceptable**. The appointment desk sends confirmation via telephone or fax.

Well drillers must posses a valid C-57 license and must have on file a performance bond of \$5,000.00 with Contra Costa County before commencing with any well construction, destruction or repairs.

WELL PERMIT CONDITIONS:

- Proper annular seals and surface construction features are to be installed and required water analyses completed within 30 days
 of commencing drilling.
- 2. Monitoring well/soil boring shall be destroyed pursuant to County regulations within 30 days of completing monitoring activities.

3. Other:		
		-
Final Approval by:	Date:	



CONTRA COSTA ENVIRONMENTAL HEALTH DIVISION

2120 DIAMOND BOULEVARD, SUITE 200 CONCORD, CA 94520 (925) 646-5225 www.cocoeh.org



Well Permit

WP0006062

PR Number:

PE Number:

4368

Date Received:

Permit Number:

06M-1216

Permit Approved/Issued by:

Date Issued: 01 MAY 06

Environmental Health Specialist

NEW WELL () SOIL BORINGS

26158

27 APR 06

TWELL ABANDONMENT MWY

REPAIR

The issuance of this permit by Contra Costa County Environmental Health Division does not guarantee a satisfactory and an Indefinite operation of any well. Permit expires in 180 calendar days from date of approval. Permits are non-transferable, and can be suspended or revoked. If more time is required for the project, a time extension may be granted if reasons warrant it in writing.

PROJECT SITE INFORMATION

Site Address:

5399 CLAYTON RD, CONCORD - VALERO SERVICE STATION

APN:

117-170-019

Lot/Parcel #:

Subdivision #:

Minor Subdivision #:

DRILLER / CONSULTANT INFORMATION

Driller:

WOODWARD DRILLING

Contact Person:

Phone #:

707-374-4300

FAX#:

010

707-374-5677 V BURNS

Consultant:

ENVIRONMENTAL RESOLUTIONS

Contact Person:

Phone #:

707-766-2000

FAX#:

707-789-0414

LEGAL OWNER INFORMATION

Legal Owner Name:

NIBA KOHIL

Owner Address:

5399 CLAYTON RD

City/State/Zip:

CONCORD, CA 94524

Phone #:

925-687-9210

Alternate Phone #:

Contact the Contra Costa County Environmental Health Division appointment desk and obtain a confirmed appointment time and date prior to any drilling construction or destruction of a well. **Voice mail messages are not acceptable**. The appointment desk sends confirmation via telephone or fax.

Well drillers must posses a valid C-57 license and must have on file a performance bond of \$5,000.00 with Contra Costa County before commencing with any well construction, destruction or repairs.

WELL PERMIT CONDITIONS: -

- 1. Proper annular seals and surface construction features are to be installed and required water analyses completed within 30 days of commencing drilling.
- Monitoring well/soil boring shall be destroyed pursuant to County regulations within 30 days of completing monitoring activities.

3. Other:	
Cital Sansassi bu	Date:
Final Approval by:	_ Date:



CONTRA COSTA ENVIRONMENTAL HEALTH DIVISION

2120 DIAMOND BOULEVARD, SUITE 200 CONCORD, CA 94520 (925) 646-5225 www.cocoeh.org



Well Permit

WP0006060 -

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26156

27 APR 06

PE Number:

4368

Date Received:

Permit Number:

06M-1214

Permit Approved/Issued by:

Date Issued: 01 MAY 06

NEW WELL	() SOIL BORINGS	WELL ABANDONNENTANNS	REPAIR

The issuance of this permit by Contra Costa County Environmental Health Division does not guarantee a satisfactory and an indefinite operation of any well. Permit expires in 180 calendar days from date of approval. Permits are non-transferable, and can be suspended or revoked. If more time is required for the project, a time extension may be granted if reasons warrant it in writing.

PROJECT SITE INFORMATION

Site Address:

5399 CLAYTON RD, CONCORD - VALERO SERVICE STATION

APN:

117-170-019

Lot/Parcel #:

Subdivision #:

Minor Subdivision #:

DRILLER / CONSULTANT INFORMATION

Driller:

WOODWARD DRILLING

Contact Person:

Phone #:

707-374-4300

FAX#:

707-374-5677

Consultant:

ENVIRONMENTAL RESOLUTIONS

Contact Person:

V BURNS

Phone #:

707-766-2000

FAX#:

707-789-0414

LEGAL OWNER INFORMATION

Legai Owner Name;

NIBA KOHIL

Owner Address:

5399 CLAYTON RD

City/State/Zip:

CONCORD, CA 94524

Phone #:

925-687-9210

Alternate Phone #:

Contact the Contra Costa County Environmental Health Division appointment desk and obtain a confirmed appointment time and date prior to any drilling construction or destruction of a well. **Voice mall messages are not acceptable.** The appointment desk sends confirmation via telephone or fax.

Well drillers must posses a valid C-57 license and must have on file a performance bond of \$5,000.00 with Contra Costa County before commencing with any well construction, destruction or repairs.

WELL PERMIT CONDITIONS:

- Proper annular seals and surface construction features are to be installed and required water analyses completed within 30 days
 of commencing drilling.
- 2. Monitoring well/soil boring shall be destroyed pursuant to County regulations within 30 days of completing monitoring activities.

B. Other:		
	 	
Final Approval by:	Date:	

WILLIAM B. WALKER, M.D. HEALTH SERVICES DIRECTOR KENNETH C. STUART, MSEH, REHS ENVIRONMENTAL HEALTH DIRECTOR



CONTRA COSTA **ENVIRONMENTAL** HEALTH

2120 Dismond Blvd., Suite 200 Concord, California Ph (925) 646-5225 Fax (925) 646-5168 www.cacoeh.org

REQUEST FOR VARIANCE

Please print or type	ASSESSOR'S PARCEL NUMBER
Form must be filled out completely	117-170-019
SITE LOCATION	
5399 Clayton Road, Concord, Ca	DAYTIME PHONE
ENVIRONMENTAL RESOLUTIONS, INC.	(707) 766-2000
MAILING ADDRESS	
601 N. MCDOWELL BLVD., PETALUMA, (
NIBA KOHIL	(925) 687–9210
MAILING ADDRESS	(7/2)/ 001 /2/0
same as E.R.I.	
VARIANCE REQUEST PRESSURE GROUT MW7 TO TOTAL DEPTH TO	ro 351 has
VARIANCE REQUEST ON PE NO. 4368	o yy oga.
WARLANDE REQUEST ON PE NO. 4308	·
REASON FOR REQUEST	· · · · · · · · · · · · · · · · · · ·
ELECTRIC LINE FOUND TO BE VERY CLO	OSE TO MW7 DURING SUBSURFACE
CLÉARANCE PROTOCOL	
SUPPORTING DOCUMENTATION (Attach additions	I shoot if
UPDATED UTILITY MAP	u sneet it necessary)
OF DATED OTTESTI MAP	
Submitted by: JANCIE A. JACOBSON	D. (
Submitted by: SANOIB R. SAOOBOOK	Date: May 4, 2006 -
DO NOT WRITE BELOW THE	S LINE - FOR OFFICE USE ONLY
Parlamed has	Date: 5/11/5/
Reviewed by: Registered Environmental Health Specia	Date: -/1./0G
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Recommendations:	couract surany a raise
/ · // // /	
In frely!	site conditions & salety
In frely/	site conditions & safety.
APPROVED DENIEND	site conditions & safety.
☐ DENTED By:	Belles Date: 5/1/06

C# 2398 XR 2563

4370 ch/LM/UC 5/9/06

WILLIAM B. WALKER, M.D. HEALTH SERVICES DIRECTOR KENNETII C. SILIART. MSEH, REHS ENVIRONMENTAL HEALIN DIRECTOR



CONTRA COSTA ENVIRONMENTAL HEAUTH

2120 Diamond Blvd., Suite 200 Contord, California

Ph (925) 646-5225

REQUEST FOR VARIANCE

	FOR VARIANCE	Fax (925) 646-5169
Please print or type	ASSESSOR'S PARCEL NUMBER	Wranan, eacoeth and
Form must be filled out completely	117-170-019	
Former Econ Service Station 7-0250, 5399 Clayton Ro	ad, Concord, CA	
Environmental Resolutions, Tre : Jerrico Trestere	DAYTIME PHONE	
ANLING ADDRESS 601 North McDowell Hivd., Petaluma, CA, 94954	(707) 766-2000	
177 16K (5)		
Boom Mobil Corporation; Jennifer Sedlachek	(510) 547-8196	·
4096 Piedmont Ave., #194, Cekland, CA 94611		
ARIANCE REQUEST		
· - 		
FRI requests that ground-ater monitoring wall MAB	be destroyed by pressure grouting;	in place of over-drilling
	<u>. </u>	
LEASON FOR REQUEST		
During utility clearance activities, an underground		
The location of the line prevents ERI from safely prover-drilling	A THE WES CHOVERED IN CIO	e proximity to M.B.
1/		
Submitted by: Kluin Luch		
	Date: Sillot	Q
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DO NOT WRITE BELOW THE	Date: 6-11	Q A
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DO NOT WRITE BELOW THE Reviewed by: Registered Environmental Health Speci	Date: 6-11	06
DO NOT WRITE BELOW THE	Date: 5/16/	06 8 S
DO NOT WRITE BELOW THE Reviewed by: Registered Environmental Health Speci Recommendations: Caregotable August	Date: 5/16/	Ob is Sety Condition
DO NOT WRITE BELOW THE Reviewed by: Registered Environmental Health Speci	Date: 5/16/ sisting of MW- tifield fait & so	Sety Condition
DO NOT WRITE BELOW THE Reviewed by: Registered Environmental Health Special Recommendations: Recommendations: Recommendations: Recommendations: Pressure of Recommendations: By: Supervising Envi	Date: 5/16/ satting of MW- tyfield fait & Ar Ballet Date: Date:	Sety Condition 5/16/66
DO NOT WRITE BELOW THE Reviewed by: Registered Environmental Health Special Recommendations: Cacceptable flux APPROVED DENIED By: Januaral	Date: 5/16/ salten of MW- ty field fait & As Date: Tommental Robins Specialist	Sety Condition 5/16/66

ATTACHMENT C WELL COMPLETION REPORTS

File Original with D	of <u>4</u>		V	Vell Con	e of Califor ipletio Instruction Pa	n Report			DO NOT ELEM 1/4 \$	
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.ocal Permit Agend Permit Number <u>06</u>			mit Date <u>5/1/</u>				 	APN/1	IRS/Other	─┴ ः ┃
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☑ Geologi			1, the	undersigne	d. certify th	at this report is con	nplete and accura		st of my knowledge :	and belief
☑ Well Co	nstruction Di	agram	Nam	e <u>Vicki C. Bu</u>	rns, Environ	imental Resolutions, li	nc			
	/sical Log(s)		_601	North McDov	vell Roulever	rd <u>F</u>	<u>Petaluma</u>		CA_ 94954	
	ter Chemical		ll	od \line	Address	Buller	City /- /	1-1	State Zip	
Other _		n, Driller's Aut	<u>u. Lu </u>			Well Contractor	<u> </u>	e \$igned	710079 C-57 License Number	
DWR 188 REV. 1/20		25	IF AD			O. USE NEXT CONSECU			C-37 LICHING MUMDI	<u> </u>

Local Permit Agency Contra Costa Environmental	Well Completion Rep Rofer to Instruction Pamprilet No. e040142 te Work Ended 5/17/2006 Health Division Date 5/1/06	Stale Well Number/Site Number Stale Well Number/Site Number Lafilude Langitude APN/TRS/Olher
Orientation	OAngle Specify Name Orilling Fluid none Mailing	ExxonMobil Refining & Supply Address 4096 Pledmont Avenue #194 akland State CA Zip 94611
	Address riace, finished ground surface City C Latitud Datum APN B	Well Location State CA 7ip 94611 Well Location Sec. S399 Clayton Road Concord County Contra Coste Peq. Min. Sec. Decimal Lat. 37.952178. Decimal Long. 122.957407 Cook 117 Page 170 Parcel 019 Chip T1N Renge R1W 5 Section 10 Location Ske (Chip Contral Costs) Concord County Contra Costs Well Location Sec. Decimal Long. 122.957407 Cook 117 Page 170 Parcel 019 Contral Costs Contral Contral Costs Well Location Sec. Decimal Long. 122.957407 Cook 117 Page 170 Parcel 019 Contral Costs Contral Contral Costs Well Location O New Well Contral Costs O New Well Contral Costs Contral Costs O New Well Contral Costs O New Yell Co
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Total Depth of Boring	Person of Planes	or describe distance of well from roads, buildings, features, and allach a map. Use additional paper if necessary. Evel and Weld of Completed Well
Depth from Sorehole Type N Surface Diameter Type N Feet to Feet (Inches)		Annular Material
Attachments ☐ Geologic Log ☐ Well Construction Diagram ☐ Geophysical Log(s)	I, the undersigned, certify that this re Name Vicki C. Burns, Environmental Re Person, Firm or Coporation	
☐ Geophysical Log(s) ☐ Soll/Water Chemical Analyses ☐ Other Gen. Site Plan, Driller's Auth. Lt Attach additional information, if it exists.	C-57 Licensed Water Well Contrac	Pétaluma City City City Date-Signed C-57 License Number CONSECUTIVE Y NUMBERED FORM

State of California

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Local Permit Agency <u>Co</u>						Latitude		Longitude
Permit Number <u>06M-12</u>		Permit Date <u>5/1/06</u>					APN/I	TRS/Other
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☑ Geologic Log		I, the un	dersigned	I, certify the	at this report is con	plete and accurate	lo the be	st of my knowledge and belief
☑ Well Constru	ction Diagram	Name \(\triangle	<i>/Icki C₎ B</i> ut	ms, Environ	mental Resolutions, i	nc		
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	nemical Analyses	1 -	1	Address ()	//	City /	7 7	State Zip
	Site Pian, Driller's A	uth. Ltr Signed		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- WWW Y			710079
Attach additional Information DWR 188 REV. 1/2006	n, m It exists.	<u></u>				Date \$		C-57 License Number
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File Original with DWR

ATTACHMENT D

LABORATORY ANALYTICAL RESULT AND CHAIN-OF-CUSTODY RECORD



22 May, 2006

Janice Jacobson Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma, CA 94954

RE: Exxon 7-0205 Work Order: MPE0434

Enclosed are the results of analyses for samples received by the laboratory on 05/12/06 19:50. The samples arrived at a temperature of 4° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Dell Project Manager

CA ELAP Certificate #1210





Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954 Project: Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory lD	Matrix	Date Sampled	Date Received
S-SP-(1-4)	MPE0434-01	Soil	05/11/06 13:30	05/12/06 19:50





Environmental Resolutions (Exxon) 601 North McDowell Blvd.

Petaluma CA, 94954

Project: Exxon 7-0205

Project Number: 7-0205 Project Manager: Janice Jacobson MPE0434 Reported: 05/22/06 15:26

S-SP-(1-4) (MPE0434-01) Soil Sampled: 05/11/06 13:30 Received: 05/12/06 19:50

Purgeable Hydrocarbons by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Unita	Dilution	Butch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	0.050	mg/kg	l	6E15010	05/15/06	05/15/06	EPA 8015B-VOA	_
Surrogate: 4-Bromofluorobenzene		92 %	45-	135	*	ж	"	π	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	11	1.0	mg/kg	I	6E15040	05/15/06	05/17/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octocosane		101 %	40	120	n	п		0	

Total Metals by EPA 6000/7000 Series Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Lead	11	5.0	mg/kg	1	6E16009	05/16/06	05/16/06	EPA 6010B	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
Benzene	ND	0.0050	mg/kg	1	6E15005	05/15/06	05/15/06	EPA 8260B	
Вготоовелие	ND	0.0050	"	"	11	u	н	n	
Bromochloromethane	ND	0.0050	#	n.	m	π		li .	
Bromodichloromethane	ND	0.0050	n	п	n	и	R	"	
Bromoform	ND	0.0050		'n	"		-	π	
Bromomethane	ND	0.0050	n		#		н	n	
sec-Butylbenzene	ND	0.0050	H	77	"	н	н	н	
tert-Butylbenzene	ND	0.0050			"	"	-	u	
n-Butylbenzene	ND	0.0050	11	u	п	u	11	н	
Carbon tetrachloride	ND	0.0050	h	п	n	77	n	•	
Chlorobenzene	ND	0.0050	u	"	"	п	"	u	
Chlorocthane	ND	0.0050	н	u	Ħ	и	h	И	
Chloroform	ND	0.0050		н		h		,	

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.





Environmental Resolutions (Exxon)	Project: Exxon 7-0205	MPE0434
601 North McDowell Blvd.	Project Number: 7-0205	Reported:
Petaluma CA, 94954	Project Manager: Janice Jacobson	05/22/06 15:26

S-SP-(1-4) (MPE0434-01) Soil	Sampled: 05/11/06 13:30	Received	l: 05/12	/06 19:50				
Chloromethane	ND	0.0050	mg/kg		6E15005	05/15/06	05/15/06	EPA 8260Đ
-Chlorotoluene	ND	0.0050	,	н	"	*	"	п
l-Chlarotolu a ne	ND	0.0050	"	ч	"	h	н	н
,2.Dibromo-3-chloropropane	ND	0.0050	"	•	п	"	H	*
Dibromochloromethane	ND	0.0050	Ħ	**	ıı	"	7	n
,2-Dibromoethane (EDB)	ND	0.0050	**		ıı	11		u
Dibromomethane	ND	0.0050	п	lt.	"	n	"	u
,2-Dichlorobenzene	ND	0.0050	"	•		ıı	"	п
l,3-Dichlorobenzene	ND	0.0050	"	11	"		н	*
,4-Dichlorobenzene	ND	0.0050	Ħ	"			н	•
Dichlorodifluoromethane	ND	0.0050	"	4	u	п		
I,I-Dichloroethane	ND	0.0050		н	ч	h		ч
,2-Dichloroethane	ND	0.0050	11	**	п			π
I,I-Dichloroethene	ND	0.0050	п	h	н		n	н
cis-I,2-Dichloroethene	ND	0.0050	н	н	"	lt.	п	h
rans-1,2-Dichloroethene	ND	0.0050	P	н	и	u		н
1,2-Dichloropropane	ND	0.0050	"	п		₩.		н
1,3-Dichloropropane	ND	0.0050		и	4	R	n	
2,2-Dichloropropane	ND	0.0050	"			н		ч
I,I-Dichloropropene	ND	0.0050	"	"	"	n		
Ethylbenzene	ND	0.0050	"	**	· ·	n	P	u
Hexachlorobutadiene	ND	0.0050	-	"	μ.		"	**
Isopropylbenzene	ND	0.0050) ,				•	**
Methylene chloride	ND	0.0050			p.	и	н	н
Naphthalene	ND	0.0050	"		"		"	n
p-Isopropyltoluene	ND	0.0050	h	hτ	h	"		и
n-Propylbenzene	ND	0.0050	"	b		-	ч	ч
Styrene	ND	0.0050	и		u	11	"	
1,1,1,2-Tetrachloroethane	ND	0.0050	"	u	u	*	•	н
1,1,2,2-Tetrachloroethane	ND	0.0050	-	,	77	*	"	н
Tetrachloroethene	ND	0.0050		п	n	11	п	п
Toluene	ND	0.0050	"	"	п		н	u
1,2,3-Trichlorobenzene	ND	0.0050	н	ન		п	н	7
1,2,4-Trichlorobenzene	ND	0.0050	,,	,	"	h	•	"
1,1,1-Trichloroethane	ND	0.0050		"			ш	н
1,1,2-Trichloroethane	ND	0.0050	"	"	u	и		u
Trichloroethene	ND ND	0.0050	h	н	-		н	•
Trichlorofluoromethane	ND	0.0050		,,	п	Ħ	,	т
1,2,3-Trichloropropane	ND	0.0050			п	н	n,	
1,2,4-Trimethylbenzene	ND ND	0.0050	"				π	
			 ਜ			,,		
1,3,5-Trimethylbenzene Vinyl obloride	ND ND	0.0050		ir	т	н "	п	"
Vinyl chloride		0.0050			,,	,,	и	,
Xylenes (total)	ND	0.0050						
Surrogate: Dibromofluorometha	me	88 %		70-120	п	"	n	"
Surrogate: 1,2-Dichloroethane-	14	91%		55-135	er	-	•	•

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wel weight basis. This analytical report must be reproduced in its entirety.





Environmental Resolutions (Exxon)	Project: Exxon 7-0205	MPE0434
601 North McDowell Bivd.	Project Number: 7-0205	Reported:
Petaluma CA, 94954	Project Manager: Janice Jacobson	05/22/06 15:26

S-SP-(1-4) (MPE0434-01) Soil Sampled	: 05/11/06 13:3	0 Received:	05/12/06 19:50				
Surrogate: Toluene-d8		89 %	75-115	6E15005	05/15/06	05/15/06	EPA 8260B
Surrogate: 4-Bromofluorobenzene		89 %	70-115	"	a	"	
Methyl tert-butyl ether	ND	0.0050	. "	n n	**		R
Surrogate: 1,2-Dichloroethane-d4		91%	55-135	и	"	н	





Project Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Purgeable Hydrocarbons by EPA 8015B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Unius	Spike Level	Source	9/ DEC	%REC	hbls	RPD	None
The state of the s	vezni	LIMIT	Outu	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6E15010 - EPA 5035 heated prg						-				
Blank (6E15010-BLK1)				Prepared a	& Analyz	ed: 05/15/	06			
Gasoline Range Organics (C4-C12)	0.042	0.025	mg/kg							
Surrogate: 4-Bromofluorobenzene	0.0375		"	0.0400		94	45-135			
LCS (6E15010-BS1)				Prepared o	& Analyz	ed: 05/15/	06			
Gasoline Range Organics (C4-C12)	0.258	0.050	mg/kg	0.275		94	65-125			
Surrogate: 4-Bromofluorobenzene	0.0401		<u>-</u> .	0.0400		100	45-135			
Matrix Spike (6E15010-MS1)	So	urce: MPE01	188-47	Prepared o	& Analyz	ed: 05/15/	06			
Gasoline Range Organics (C4-C12)	0.208	0.050	mg/kg	0.275	0.16	17	65-125			QM0
Surrogate: 4-Bromofluorobenzene	0.0287		μ	0.0400		72	45-135			
Matrix Spike Dup (6E15010-MSD1)	So	urce: MPE0:	188-47	Prepared o	& Analyz	ed: 05/15/	06			
Gasoline Range Organics (C4-C12)	0.356	0.050	mg/kg	0.275	0.16	71	65-125	52	40	QC20
Surrogate: 4-Bromofluorobenzene	0.0488	- 11-	*	0.0400		122	45-/35			





Project: Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control Sequoia Analytical - Morgan Hill

		Evaluation		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6E15040 - LUFT-DHS										
Blauk (6E15040-BLK1)				Prepared:	05/15/06	Analyzed	1: 05/16/06			
Diesel Range Organics (C10-C28)	0.757	0.65	mg/kg				- -			
Surrogate: n-Octacosane	1.07		п	1.67		64	40-120			
LCS (6E15040-BS1)				Prepared:	05/15/06	Analyzed	1: 05/16/06			
Diesel Range Organics (C10-C28)	13.0	1.0	mg/kg	16.7		78	60-115			
Surrogate: n-Octacosane	1.28	•	н	1.67	•	77	40-120			
Matrix Spike (6E15040-MS1)	Sou	rce: MPE04	434-01	Prepared:	05/15/06	Analyzeo	1: 05/17/06			
Diesel Range Organics (C10-C28)	24.8	1.0	mg/kg	16.7	11	83	60-115			
Surrogate: n-Ociacosane	2.50		•	1.67		150	40-120	•		So
Matrix Spike Dup (6E15040-MSD1)	Sou	rce: MPE0	434-01	Prepared:	05/15/06	Analyze	d: 05/17/06			
Diesel Range Organics (C10-C28)	23.4	1.0	nig/kg	16.7	11	74	60-115	6	40	
Surrogate: n-Ociacosane	1.89		т	1.67		113	40-120			





Project Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Total Metals by EPA 6000/7000 Series Methods - Quality Control Sequoia Analytical - Morgan Hill

		Evaluation		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Lioit	Notes
Batch 6E16009 - EPA 3050B										
Blank (6E16009-BLK1)				Prepared	& Analyz	cd: 05/16/	06			
Lead	ND	2.5	mg/kg							
LCS (6E16009-BS1)				Prepared	& Analyz	ed: 05/16/	06	_		
Lead	45.0	5.0	mg/kg	50.0		90	75-120			
Matrix Splke (6E16009-MS1)	Sou	rce: MPE0	115-22	Prepared	& Analyz	ed: 05/16/	06			
Lead	51.8	5.0	mg/kg	50.0	5.4	93	75-120			
Matrix Spike Dup (6E16009-MSD1)	Sou	rce: MPE0	115-22	Prepared	& Analyz	ed: 05/16/	06			
Lead	52.0	5.0	mg/kg	50.0	5.4	93	75-120	0.4	25	





Environmental Resolutions (Exxon)

601 North McDowell Blvd. Petaluma CA, 94954 Project: Exxon 7-0205

Project Number: 7-0205 Project Manager: Janice Jacobson MPE0434 Reported: 05/22/06 15:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Ųnits	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E15005 - EPA 5035										
Blank (6E15005-BLK1)				Prepared	& Analyz	ed: 05/15/0)6			
Веплепс	ND	0.0025	mg/kg							
Втоторением	ND	0.0025								
Bromochloromethane	ND	0.0025	"							
Bromodichloromethane	ИD	0.0025	h							
Вготобогт	ND	0.0025								
Bromomethane	ND	0.0025	rl							
sec-Butylbenzene	ND	0.0025	"							
tert-Butylbenzene	ND	0.0025	н							
n-Butylbenzene	ND	0.0025								
Carbon tetrachloride	ND	0.0025	н							
Chlorobenzene	ND	0.0025	ri							
Chloroethane	ND	0.0025								
Chloroform	ND	0.0025	п							
Chloromethane	ND	0.0025								
2-Chlorotolucne	ND	0.0025	**							
4-Chlorotoluene	ND	0.0025	н							
1,2-Dibromo-3-chloropropane	ND	0.0025	н							
Dibromochloromethane	ND	0.0025	"							
1,2-Dibromoethane (EDB)	ND	0.0025								
Dibromomethane	ND	0.0025	h							
1,2-Dichlorobenzene	ND	0.0025								
1,3-Dichlorobenzene	ND	0.0025	h							
1,4-Dichlorobenzene	ND	0.0025	u							
Dichlorodifluoromethane	ND	0.0025	M							
1,1-Dichloroethane	ND	0.0025								
1,2-Dichloroethane	ND	0.0025								
1,1-Dichloroethene	ND	0.0025								
cis-1,2-Dichloroethene	ND	0.0025	н							
trans-1,2-Dichloroethene	ND	0.0025								

Sequoia Analytical - Morgan Hill





Project: Exxon 7-0205
Project Number: 7-0205

MPE0434 Reported: 05/22/06 15:26

Project Number: 7-0205
Petaluma CA, 94954
Project Manager: Janice Jacobson

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E15005 - EPA 5035			-							
Blank (6E15005-BLK1)		•		Prepared	& Analyz	ed: 05/15/()6			
,2-Dichlorapropone	ND	0.0025	П	-	-					
,3-Dichloropropane	ND	0.0025	**							
,2-Dichloropropane	ИD	0.0025	•							
,1-Dichleropropenc	ND	0.0025	"							
Sthylbenzene	ND	0.0025	н							
łexachlorobutadiene	ND	0.0025	"							
sopropylbenzene	ND	0.0025	-							
dethyl tert-butyl ether	ND	0.0025	а							
dethylene ehtoride	ND	0.0025	•							
laphthalene	0.00343	0.0025	h							
-Isopropyltoluene	ND	0.0025								
-Propylbenzene	ND	0.0025	н							
ryrene	ND	0.0025	н							
,1,1,2-Tetrachlorocthane	ND	0.0025	u							
,1,2,2-Tetrachloroethane	ND	0.0025	п							
l'etrachloroethene	ND	0.0025	,							
Toluene	ND	0.0025	и							
1,2,3-Trichlorobenzene	ND	0.0025	н							
1,2,4-Trichlorobenzene	ND	0.0025	•							
1,1,1-Trichloroethane	ND	0.0025	н							
1,1,2-Trichloroethane	מא	0.0025	Ħ							
Trichloroethene	ND	0.0025								
Trichlorofluoromethane	ND	0.0025								
1,2,3-Trichloropropane	ND	0.0025	н							
1,2,4-Trimethylbenzene	ND	0.0025	u							
1,3,5-Trimethylbenzene	ND	0.0025	•							
Vinyl chloride	ND	0.0025	h							
Xylenes (total)	ND	0.0025	н							





Environmental Resolutions (Exxon)

601 North McDowell Blvd.

Petaluma CA, 94954

Project: Exxon 7-0205 Project Number: 7-0205

Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Nat
-	Result		Cuits	Level	Kesun	78KEC		KI'D	Limit	Notes
Batch 6E15005 - EPA 5035										
Blank (6E15005-BLK1)				Prepared &	& Analyz	ed: 05/15/	06			
Surrogate: Dibromofluoromethane	0.00448		mg/kg	0.00500		90	7 0 -120		-	
Surrogate: 1,2-Dichlorocthane-d4	0.00454		n	0.00500		91	55-135			
Swrogate: 1,2-Dichlorocthane-d4	0.00454		"	0.00500		91	55-135			
Surrogate: Toluene-d8 Surrogate: 4-Bromofluorobenzene	0.00444 0.00443			0.00500 0.00500		89 89	75-115 70-115			
LCS (6E15005-BSI)	0.00445				& Analuz	ed: 05/1 <i>5/</i> /				
Benzene	0.0102	0.0050	mg/kg	0.0100	c Allalyz	102	75-140			
Bromobenzene	0.0108	0.0050	"	0010.0		108	85-130			
Bromochloromethane	0.0117	0.0050		0.010.0		117	65-150			
Bromodichloromethane	0.0110	0.0050	п	0.0100		110	85-150			
Bromoform	0.0105	0.0050	11	0.0100		105	85-140			
Bromomethane	0.00904	0.0050	и	0.0100		90	10-150			
sec-Butylbenzene	0.0104	0.0050	н	0.0100		104	85-145			
ert-Butylbenzene	0.0102	0.0050	н	0.0100		102	85-140			
n-Butylbenzene	0.0109	0.0050	"	0.0100		109	75-150			
Carbon tetrachloride	0.0108	0.0050	"	0.0100		108	70-150			
Chlorobenzene	0.0102	0.0050	n	0.0100		102	85-130			
Chloroethane	0.00760	0.0050	н	0.0100		76	10-150			
Chloroform	0.0105	0.0050	"	0.0100		105	80-140			
Chloromethane	0.00516	0.0050	"	0.0100		52	40-140			
2-Chlorotoluene	0.0104	0.0050	Ħ	0.0100		104	75-140			
4-Chlorotoluene	0.0104	0.0050	P	0.0100		104	75-145			
1,2-Dibromo-3-chloropropane	0.0118	0.0050	п	0.0100		118	60-150			
Dibromochloromethane	0.0112	0.0050	π	0.0100		112	75-150			
1,2-Dibromoethane (EDB)	0.0106	0.0050		0.0100		106	85-135			
Dibromomethane	0.0113	0.0050	"	0.0100		113	85-140			
1,2-Dichlorobenzene	0.0105	0.0050	**	0.0100		105	85-130			
1,3-Dichlorobenzene	0.0106	0.0050	u	0.0100		106	85-130			
1,4-Dichlorobenzene	0.0106	0.0050		0.0100		106	85-130			
Dichlorodifluoromethane	0.00424	0.0050	н	0.0100		42	10-150			

Sequoia Analytical - Morgan Hill





Environmental Resolutions (Exxon)

601 North McDowell Blvd. Petaluma CA, 94954 Project: Exxon 7-0205 Project Number: 7-0205

MPE0434 Reported: 05/22/06 15:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Project Manager: Janice Jacobson

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E15005 - EPA 5035										
LCS (6E15005-BS1)				Prepared (& Analyz	ed: 05/15/6	0 6			
I, I-Dichloroethane	0.0105	0.0050	н	0.0100		105	75-145			
1,2-Dichloroethane	0.0107	0.0050	н	0.0100		107	65-145			
1,1-Dichloroethene	0.00970	0.0050	и	0.0100		97	70-150			
cis-1,2-Dichloroethene	0.0106	0.0050	17	0.0100		106	85-145			
trans-1,2-Dichloroethene	0.0104	0.0050	н	0.0100		104	75-150			
1,2-Dichloropropane	0.0104	0.0050	"	0.0100		104	85-135			
I,3-Dichloropropane	0.0106	0.0050	н	0.0100		106	85-140			
2,2-Dichloropropane	0.0116	0.0050	п	0.0100		116	80-150			
1,1-Dichloropropene	0.0108	0.0050	"	0.0100		108	80-145			
Ethylbenzene	0.0107	0.0050	п	0.0100		107	85-130			
Hexachlorobutadiene	0.0120	0.0050	"	0.0100		120	85-150			
Isopropylbenzene	0.00980	0.0050	π	0.0100		98	80-120			
Methyl tert-butyl ether	0.0104	0.0050	ч	0.0100		104	70-135			
Methylene chloride	0.0111	0.0050	"	0.0100		111	65-150			
Naphthalene	0.0135	0.0050	"	0.0100		135	65-150			
p-Isopropyltoluene	0.0105	0.0050	'n	0.0100		105	85-140			
n-Propylbenzene	0.0102	0.0050	п	0.0100		102	70-145			
Styrene	0.0101	0.0050		0.0100		101	85-135			
1,1,1,2-Tetrachloroethane	0.0108	0.0050	٩	0.0100		108	85-140			
1,1,2,2-Tetrachloroethane	0.0108	0.0050	n	0.0100		108	70-140			
Tetrachloroethene	0.0109	0.0050	ш	0.0100		109	70-150			
Toluene	0.0106	0.0050	77	0.0100		106	80-135			
1,2,3-Trichlorobenzene	0.0110	0.0050	"	0.0100		l 10	75-150			
1,2,4-Trichlorobenzene	0.0113	0.0050		0.0100		113	75-150			
1,1,1-Trichloroethane	0.0109	0.0050		0.0100		109	75-150			
1,1,2-Trichloroethane	0.0108	0.0050	h	0.0100		108	85-135			
Trichloroethene	0.0103	0.0050	и	0.0100		103	65-150			
Trichlorofluoromethane	0.00819	0.0050	п	0.0100		82	45-150			
1,2,3-Trichloropropane	0.0104	0.0050	u	0.0100		104	65-140			

Sequoia Analytical - Morgan Hill





Project: Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

		Evaluation		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Linut	Notes
Batch 6E15005 - EPA 5035										
LCS (6E15005-BS1)				Prepared &	& Analyz	ed: 05/15/	D6			
1,2,4-Trimethylbenzene	0.0108	0.0050	"	0.0100		108	70-150			
1,3,5-Trimethylbenzene	0.0106	0.0050	,,	0.0100		106	75-145			
Vinyl chloride	0.00656	0.0050	"	0.0100		66	25-150			
Xylenes (total)	0.0332	0.0050	•	0.0300		111	85-135			
Surrogate: Dibromofluoromethane	0.00467		•	0.00500		93	70-120			-
Swrrogate: 1,2-Dichloroethane-d4	0.00453		"	0.00500		91	55-135			
Surrogate: 1,2-Dichloroethane-d4	0.00453		4	0.00500		91	55-135			
Surrogate: Toluene-d8	0.00448		^	0.00500		90	75-115			
Swrogate: 4-Bramofluorobenzene	0.00453		•	0.00500		91	70-115			
Matrix Spike (6E15005-MS1)		rce: MPE03	331-03	Prepared a	& Analyz	ed: 05/15/	06			
Benzene	0.00981	0.0050	mg/kg	0.0100	ND	98	75-140			
Bromobenzene	0.00937	0.0050	п	0.0100	ND	94	85-130			
Bromochloromethane	0.0112	0.0050		0.0100	ND	112	65-150			
Bromodichloromethane	0.0101	0.0050	•	0.0100	ND	101	85-150			
Вготобот	0.8800.0	0.0050	н	0.0100	ND	88	85-140			
Bromomethane	0.00893	0.0050		0.0100	ND	89	10-150			
sec-Butylbenzene	0.00772	0.0050	"	0.0100	ND	77	85-145			QM0
tert-Butylbenzene	0.00814	0.0050	"	0.0100	ND	81	85-140			QM0
n-Buty/benzene	0.00713	0.0050	u	0.0100	ND	71	75-150			QM0
Carbon tetrachloride	0.0103	0.0050	h	0.0100	ND	103	70-150			
Chlorobenzene	0.00948	0.0050	u	0010.0	ND	95	85-130			
Chloroethane	0.00907	0.0050	•	0.0100	ND	91	10-150			
Chloroform	0.0102	0.0050	7	0.0100	ND	102	80-140			
Chloromethane	0.00797	0.0050		0.0100	ND	80	40-140			
2-Chlorotoluene	0.00899	0.0050	π	0.0100	ND	90	75-140			
4-Chlorotolucne	0.00900	0.0050	n	0.0100	ND	90	75-145			
1,2-Dibromo-3-chloropropane	0.00955	0.0050		0.0100	ND	96	60-150			
Dibromochloromethane	0.0100	0.0050	n	0.0100	ND	100	75-150			
1,2-Dibromoethane (EDB)	0.00953	0.0050	•	0.0100	ND	95	85-135			
Dibromomethane	0.0103	0.0050		0.0100	ND	103	85-140			

Sequoia Analytical - Morgan Hill





Project Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E15005 - EPA 5035			•			•				
Matrix Spike (6E15005-MS1)	Sou	rce: MPE03	31-03	Prepared a	& Analyze	ed: 05/15/	06			
1,2-Dichlorobenzene	0.00824	0.0050	P	0.0100	ND	82	85-130			QM02
1,3-Dichlorobenzene	0.00873	0.0050	н	0.0100	ND	87	85-130			
1,4-Dichlorobenzene	0.00873	0.0050	н	0.0100	ND	87	85-130			
Dichlorodifluoromethane	0.00750	0.0050	H	0.0100	ND	75	10-150			
l, I-Dichloroethane	0.0102	0.0050		0.0100	ND	102	75-145			
I,2-Dichloroethane	0.0100	0.0050	п	0.0100	ND	100	65-145			
I,I-Dichlaroethene	0.0106	0.0050	"	0.0100	ND	106	70-150			
cis-1,2-Dichloroethene	0.0108	0.0050	4	0.0100	ND	108	85-145			
trans-1,2-Dichloroethene	0.0107	0.0050	-	0.0100	ND	107	75-150			
1,2-Dichloropropane	0.00996	0.0050	"	0.0100	ND	100	85-135			
1,3-Dichloropropane	0.00975	0.0050	"	0.0100	ND	98	85-140			
2,2-Dichloropropane	0.0112	0.0050	"	0.0100	ND	112	80-150			
1,1-Dichloroproperte	0.0104	0.0050	-	0.0100	ND	104	80-145			
Ethylbenzene	0.00957	0.0050	ď	0.0100	0.00020	94	85-130			
Hexachlorobutadiene	0.00541	0.0050		0.0100	ND	54	85-150			QM02
Isopropylbenzene	0.00809	0.0050	н	0.0100	ND	81	80-120			
Methyl tert-butyl ether	0.00998	0.0050	"	0.0100	ND	100	70-135			
Methylene chloride	0.0134	0.0050	•	0.0100	0.0015	l 19	65-150			
Naphthalene	0.00790	0.0050		0.0100	0.0028	51	65-150			QM02
p-Isopropyltoluenc	0.00775	0.0050		0.0100	ND	78	85-140			QM02
n-Propylbenzene	0.00847	0.0050		0.0100	0.00011	84	70-145			
Styrene	0.00873	0.0050		0.0100	ND	87	85-135			
1,1,1,2-Tetrachloroethane	0.0100	0.0050	н	0.0100	ND	100	85-140			
1,1,2,2-Tetrachlorocihane	0.00959	0.0050	п	0.0100	ND	96	70-140			
Tetrachloroethene	0.00985	0.0050	r	0.0100	ND	98	70-150			
Tolucne	0.00963	0.0050		0.0100	0.00045	92	80-135			
1,2,3-Trichlorobenzene	0.00617	0.0050	"	0.0100	ND	62	75-150			QM02
1,2,4-Trichlorobenzene	0.00699	0.0050	п	0.0100	ND	70	70-150			-
1,1,1-Trichloroethane	0.0108	0.0050	"	0.0100	ND	108	75-150			

Sequoia Analytical - Morgan Hill





Petaluma CA, 94954

Project: Exxon 7-0205 Project Number: 7-0205

MPE0434 Reported: 05/22/06 15:26

Project Manager: Janice Jacobson

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD	N
· · · · · · · · · · · · · · · · · · ·			0.110		- ICCSUIT	- ANDC		KrD	Limit	Notes
Batch 6E15005 - EPA 5035			<u> </u>							-
Matrix Spike (6E15005-MS1) 1,1,2-Trichlorgethane	0.00960	urce: MPE03 0.0050	31-03	0.0100	& Analyze			<u> </u>		
Trichloroethene	0.0100	0.0050	"		ND	96	85-135			
	0.00912		н.	0.0100	ND	100	65-150			
Trichlorofluoromethane		0.0050		0.0100	ND	91	45-150			
1,2,3-Trichloropropane	0.00921	0.0050	"	0.0100	ND	92	65-140			
1,2,4-Trimethylbenzene	0.00821	0.0050	п	0.0100	0.00054	77	70-150			
1,3,5-Trimethylbenzene	0.00854	0.0050	"	0.0100	0.00013	84	75-145			
Vinyl chloride	0.00939	0.0050	n	0.0100	ND	94	25-150			
Xylenes (total)	0.0294	0.0050		0.0300	0.0013	94	85-135			
Swrogate: Dibromofluoromethane	0.00454		n	0.00500		91	70-120			
Surrogate: 1,2-Dichloroethane-d4	0.00434		**	0.00500		87	55-135			
Swrogate: 1,2-Dichloroethane-d4	0.00434		"	0.00500		87	55-135			
Swrrogate: Toluene-d8	0.00448		*	0.00500		90	75-115			
Surrogate: 4-Bromofluorobenzene	0.00461		4	0.00500		92	70-115			
Matrix Spike Dup (6E15005-MSD1)	<u>-</u>	urce: MPE03			& Analyze	ed: 05/15/	06			
Benzene	0.0101	0.0050	mg/kg	0.0100	ND	101	75-140	3	20	
Bromobenzene	0.0110	0.0050		0.0100	ND	110	85-130	16	20	
Bromochloromethane	0.0112	0.0050	44	0.0100	ND	l 12	65-150	0	20	
Bromodichloromethane	0.0105	0.0050	"	0.0100	ND	105	85-150	4	20	
Bromoform	0.00936	0.0050	•	0.0100	ND	94	B5-140	6	15	
Bromomethane	0.00930	0.0050	п	0.0100	ND	93	10-150	4	40	
sec-Butylbenzene	0.00882	0.0050	•	0.0100	ND	88	85-145	13	20	
tert-Butylbenzene	0.00949	0.0050	ń	0.0100	ND	95	85-140	15	20	
n-Butylbenzene	0.00733	0.0050	и	0.0100	ND	73	75-150	3	20	QM02
Carbon tetrachloride	0.0106	0.0050	н	0.0100	ND	106	70-150	3	20	Q
Chlorobenzene	0.0100	0.0050	Ħ	0.0100	ND	100	85-130	5	15	
Chloroethane	0.00959	0.0050	n	0.0100	ND	96	10-150	6	40	
Chloroform	0 .0105	0.0050	"	0.0100	ND	105	80-140	3	20	
Chloromethane	0.00792	0.0050	п	0.0100	ND	79	40-140	0.6	40	
2-Chlorotoluene	0.0106	0.0050		0.0100	ND	106	75-140	16		
4-Chlorotaluene	0.0105	0.0050	,,	0.0100	ND				20	
· Since a fairefile				0.0100	עא	105	75-145	15	20	

Sequoia Analytical - Morgan Hill





Project Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

601 North McDowell Blvd. Petaluma CA, 94954

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

L		Evaluation		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6E15005 - EPA 5035	·									
Matrix Spike Dup (6E15005-MSD1)	Sou	rce: MPE03	31-03	Prepared of	& Analyze	d: 05/15/	06	-	-	
1,2-Dibromo-3-chloropropane	0.0102	0.0050	,	0.0100	ND	102	60-150	7	20	
Dibromochloromethane	0.0103	0.0050	ľ	0.0100	ND	103	75-150	3	20	
1,2-Dibromoethane (EDB)	0.00952	0.0050	•	0.0100	ND	95	85-135	0.1	20	
Dibromomethane	0.0108	0.0050	н	0.0100	ND	108	85-140	5	20	
1,2-Dichlorobenzene	0.00931	0.0050	•	0.0100	ND	93	85-130	12	20	
1,3-Dichlorobenzene	0.0101	0.0050	н	0.0100	ND	101	85-130	15	20	
1,4-Dichlorobenzene	0.0101	0.0050	-	0.0100	ND	101	85-130	15	25	
Dichlorodifluoromethane	0.00723	0.0050		0.0100	ND	72	10-150	4	35	
1,1-Dichloroethane	0.0104	0.0050	u	0.0100	ND	104	75-145	2	20	
1,2-Dichloroethane	0.0104	0.0050	n	0.0100	ND	104	65-145	4	25	
1,1-Dichlaroethene	0.0107	0.0050	и	0.0100	ND	107	70-150	0.9	25	
cis-1,2-Dichloroethene	0.0108	0.0050	"	0.0100	ND	108	85-145	0	20	
trans-1,2-Dichloroethene	0.0110	0.0050	M	0.0100	ND	110	75-150	3	30	
1,2-Dichloropropane	0.0103	0.0050	h	0.0100	ND	103	85-135	3	20	
1,3-Dichloropropane	0.00996	0.0050	н	0.0100	ND	100	85-140	2	20	
2,2-Dichloropropune	0.0112	0.0050		0.0100	ND	112	80-150	0	20	
1,1-Dichloropropone	0.0107	0.0050		0.0100	ND	107	80-145	3	25	
Ethylbenzene	0.0101	0.0050	•	0.0100	0.00020	99	85-130	5	20	
Hexachlorobutadiene	0.00558	0.0050		0.0100	ND	56	85-150	3	25	OM0
Isopropylbenzene	0.00877	0.0050	,	0.0100	ND	88	80-120	8	20	
Methyl tert-butyl ether	0.0100	0.0050	π	0.0100	ND	100	70-135	0.2	15	
Methylene chloride	0.0136	0.0050	m	0.0100	0.0015	121	65-150	ı	35	
Naphthalene	0.00767	0.0050	H	0.0100	0.0028	49	65-150	3	20	QM0
p-Isopropyltoluene	0.00792	0.0050	п	0.0100	ND	79	85-140	2	20	QM0
n-Propylbenzene	0.00979	0.0050		0.0100	0.00011	97	70-145	[4	20	4
Styrene	0.00903	0.0050		0.0100	ND	90	85-135	3	15	
1,1,1,2-Tetrachloroethane	0.0104	0.0050	H	0.0100	ND	104	85-140	4	20	
1,1,2,2-Tetrachloro ethane	0.0106	0.0050		0.0100	ND	106	70-140	10	20	
Tetrachloroethene	0.0104	0.0050	,,	0.0100	ND	104	70-150	5	20	

Sequoia Analytical - Morgan Hill





Project: Exxon 7-0205
Project Number: 7-0205

Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Petaluma CA, 94954

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	R₽D	RPD Limit	Notes
Batch 6E15005 - EPA 5035			_							
Matrix Spike Dup (6E15005-MSD1)	So	urce: MPE03	31-03	Prepared	& Analyze	d: 05/15/	06			
Toluene	0.00998	0.0050	-	0.0100	0.00045	95	80-135	4	20	
1,2,3-Trichlorobenzene	0.00631	0.0050	rt	0.0100	ND	63	75-150	2	20	QM02
1,2,4-Trichlorobenzene	0.00727	0.0050	"	0.0100	dИ	73	70-150	4	20	4
1,1,1-Trichlorocthane	0.0112	0.0050		0.0100	ND	112	75-150	4	20	
1,1,2-Trichloroethane	0.00994	0.0050		0.0100	ND	99	85-135	3	20	
Trichloroethene	0.0102	0.0050		0.0100	ND	102	65-150	2	20	
Trichlorofluoromethane	0.00947	0.0050	н	0.0100	ND	95	45-150	4	40	
1,2,3-Trichloropropane	0.0102	0.0050	"	0.0100	ND	102	65-140	10	20	
1,2,4-Trimethylbenzene	0.00896	0.0050	п	0.0100	0.00054	84	70-150	9	20	
1,3,5-Trimethylbenzene	0.00981	0.0050	•	0.0100	0.00013	97	75-145	14	20	
Vinyl chloride	0.00923	0.0050	"	0.0100	ND	92	25-150	2	40	
Xylenes (total)	0.0308	0.0050	π	0.0300	0.0013	98	85-135	5	20	
Surrogate: Dibromofluoromethane	0.00463		т.	0.00500		93	70-120			
Swrogate: 1,2-Dichloroethane-d4	0.00431		"	0.00500		86	55-135			
Surrogate: 1,2-Dichloroethane-d4	0.00431		"	0.00500		86	55-135			
Surrogate: Toluene-d8	0.00437		"	0.00500		87	75-115			
Surrogate: 4-Bromofluorobenzene	0.00445		"	0.00500		89	70-115			





Project Exxon 7-0205
Project Number: 7-0205
Project Manager: Janice Jacobson

MPE0434 Reported: 05/22/06 15:26

Notes and Definitions

S04 The surrogate recovery for this sample is above control limits due to interference from the sample matrix.

QM02 The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

QC20 The RPD was outside control limits.

HC-12 Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

																			-		
Test/America) Co	neultant Name	: Euvitonme	ntal Resolu	llons, Inc.		_	Exxo	пМоь	il Eng	lnee	r Jen	nifer	Sed	llache	<u>k</u>					_
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SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERF REC. BY (PRINT) WORKORDER: MPE0434	<u> </u>	- -	DATE REC'D AT LAB: TIME REC'D AT LAB; DATE LOGGED IN:	1957				For Regula DRINKING WASTE WA	
CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE#	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV. ATIVE	рН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*	-								
2. Chain-of-Custody Present Absent*	<u> </u>	<u> </u>			ļ- <u>·</u>		<u> </u>	 	
Traffic Reports or Packing List: Present (Absent)						<u> </u>	-		
4. Airbill: Airbill / Sticker. Present / Abstrit	·								
5. Airbill #:				<u> </u>		· ,	200		<u> </u>
6. Sample Labels: Present Absent		ļ		<u> </u>			, 67		
7. Sample IDs: (Listed) Not Listed on Chain-of-Custody	,		· · · · · · · · · · · · · · · · · · ·	·	· · · · · ·				
8. Sample Condition: (filect) Broken* / LeakIng*	<u> </u>				10/			·	
9. Does information on chain-of-custody,				.— ~ ,∈	4/	<u> </u>			···-
traffic reports and sample labels agree? Yes/ No*	<u>. </u>			5/		•			
10. Sample received within hold time?		 , -		· / ·		-	· :	• !	
11. Adequate sample volume received? Yes No*				· -	-				
12. Proper preservatives used? Yes / No*									
13, Trip Blank / Temp Blank Received?		:							<u> </u>
(circle which, if yes) Yes (Not)				<u></u>	·			· :	· -
14. Read Temp: 3-8 C			<u></u>			·		-	<u> </u>
Corrected Temp: 3-8-0		/	-				 -	···-	-
is corrected temp 4 +/-2°C? (es/No**		-	· · · · · · · · · · · · · · · · · · ·			-			· · · · · · · · · · · · · · · · · · ·
(Acceptance range for samples requiring thermal pres.) **Exception (if any); METALS / DFF ON ICE	/			. · · : 				- 1	· - · · · · · · · · · · · · · · · · · · ·
or Problem COC			ONTACT PROJECT MA	-		00000 <u>0</u> 2572.5	M. Weigh	en Friedrich der Gereit	

SRL Revision 7 Replaces Rev 5 (07/19/04) Ellective 07/19/05

Page ____ of ______

ATTACHMENT E WASTE DISPOSAL DOCUMENTATION

021085 8 SHIPPER NO. THIS MEMORANDUM Is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filling or record.

AECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading. CARRIER NO. _ YVIRONMENTAL RESOLUTIONS 5-24-06 **ME OF CARRIER)** (SCAC) FROM ROMIC ENVIRONMENTAL TECHN, CORP DNSIGNEE EXXON MOBIL CORPORATION SHIPPER 2081 BAY ROAD C/C ERE EAST PALO ALTO, CA, 94303 REET STREET 601 N MCDOWELL DOULEVARD PETALUMA, DA. 94954 ESTINATION STATE ΖIP ORIGIN STATE ZIP U.S. DOT Hazmat Reg. No.)UTE: VEHICLE NUMBER CAD 981 411 085 IIPPING **WEIGHT** Description of articles, special marks, and exceptions Class or HIM CHARGES Check (Subject to correction) (For carrier use only) Rate colum groundwater monitoring well purge water **PROFILE: 301560** HANDLING CODE: 5/25/06 RECEIVED 8Y:___ PLACARDS TENDERED: YES PO# **EVAR** STORE NAME: STORE ADDRESS: oncoy 1 MIT C.O.D. TO: C.O.D. Fee: COD AMT: \$ DRESS: PREPAID ΖIΡ COLLECT | \$ the shipment moves between two ports by a carrier by water, the law pares that the bill of lading shall state whether it is "carrier's or shipper's Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: TOTAL CHARGES: \$ **to.** - where the rate is dependent on value, shippers are required to state The carrier shall not make delivery of this shipment without payment of matrically in writing the agreed or declared value of the property. FREIGHT CHARGES freight and all other lawful charges. Freight Prepaid except when e egreed or declared value of the property is hereby specifically stated by Check box if charges shipper to be not exceeding __ __ per _ EVED, subject to the classifications and buffle in effect on the date of this Bill of Leding, the property described above in apparent good order, except as noted (contains and condition of contents of packages unknown) tad, consigned, and destined as indicated above, which said company (the word company boing understood throughout this contract as meaning any person or corporation in possession of the property under the range of derivery at said destination, it on its own read or its own water line, otherwise to another carrier on the route to said destination. It is mutually agreed as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the story service to be performed hereunder shall be subject to all the story service to be performed hereunder shall be subject to all the is is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and in proper condition for transportation according to the applicable regulations of the Department of Transportation PER: EXXON MOBIL REFINING & SUPPLIES CARRIER: ENVIRONMENTAL RESOLUTIONS IPPER: PER: DATE:

IERGENCY RESPONSE

0

<u>LEPHONE NUMBER:</u>

800-766-**#2**49

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

rit with "X" to designate Hazardorus Material as defined in The Department of Transportation statisting Governing Transportation of Hazardorus Materials. The use of this column is an optional had of designating hazardorus materials on Bills of Lindings per Section 172.201 and 172.202(b) he regulations governing the transportation of such materials.

TICKET: 763493 CUSTOMER: DILL / DILLARD ENVIRONMER	SCO ROAD, LLC nie 94561 (3)925 447,0491 4YAL	DATE et/36/2006	inauthorizor for disposal is for profesion. seculon.
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